

June 20, 2019

**BY HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4892 – Renewable Energy Growth Program  
Tariff Advice Filing for Renewable Energy Growth Program Solicitation  
and Enrollment Process Rules  
2019 First Open Enrollment Report**

Dear Ms. Massaro:

I have enclosed ten (10) copies of National Grid's<sup>1</sup> First 2019 Rhode Island Renewable Energy (RE) Growth Program Open Enrollment Report (Attachment 1), which includes a list of fifty projects the Company has selected for Certificates of Eligibility (COE) pursuant to R.I. Gen. Laws § 39-26.6-20(a), (b).

Pursuant to R.I. Gen. Laws § 39-26.6-20(b), Attachment 1 includes a list of medium-scale solar, commercial-scale solar, large-scale solar, wind, community remote distributed generation commercial solar, community remote distributed generation large solar and hydropower projects. The COEs are included in Attachment 2. The Company will file the Tariff Supplement with populated information for projects that have been awarded COEs once the PUC approves the COEs.

Thank you for your attention to this matter. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket 4892 Service List  
Christy Hetherington, Esq.  
John Bell, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

\_\_\_\_\_  
Joanne M. Scanlon

June 20, 2019

Date

**Docket No. 4892 – Renewable Energy Growth Program for Year 2019**  
**RI Distributed Generation Board and National Grid**  
Service List updated 2/20/2019

<b>Parties' Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
Raquel Webster, Esq. Celia O'Brien, Esq. <b>National Grid</b> 280 Melrose Street Providence, RI 02907	<a href="mailto:Raquel.webster@nationalgrid.com">Raquel.webster@nationalgrid.com;</a>	781-907-2121
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File an original & 9 copies w/ Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Commission Counsel <b>Public Utilities Commission</b> 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
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Mark Depasquale, Wind Energy Development	<a href="mailto:md@wedenergy.com">md@wedenergy.com</a> ;	
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## First 2019 Rhode Island Renewable Energy Growth Program Open Enrollment Report

National Grid selected fifty projects for certificates of eligibility in the First 2019 Open Enrollment, totaling 31,285 kW of project nameplate capacity.

### Distribution Company-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen Laws § 39-26.6-20(b), National Grid is providing the attached list of medium-scale solar projects that have been awarded certificates of eligibility in the First Open Enrollment that occurred in April 2019.

<b>Project &amp; Location</b>	<b>Nameplate Capacity (kW)</b>	<b>Class</b>	<b>Price (¢/kWh)</b>	<b>Ceiling Price (¢/kWh)</b>	<b>Tariff Term</b>
Trawl Works DG Solar 30 Walts Way Narragansett, RI 02882	35	Medium-Scale Solar (26-250 kW DC)	20.72	23.55	20
ABC Development Solar 1077 Aquidneck Ave Middletown, RI 02842	45	Medium-Scale Solar (26-250 kW DC)	20.72	23.55	20
Wilco Development Solar Array 25 Graystone Street Warwick, RI 02886	233	Medium-Scale Solar (26-250 kW DC)	21.50	23.55	20
Ecogy Energy RI I LLC 84 Terra Verde Drive Tiverton, RI 02878	250	Medium-Scale Solar (26-250 kW DC)	21.94	23.55	20
Green Lot Solar 93 Cranston Street Providence, RI 02907	76	Medium-Scale Solar (26-250 kW DC)	22.45	23.55	20
Ecogy Energy RI X LLC 30 Cutler Street Warren, RI 02885	250	Medium-Scale Solar (26-250 kW DC)	22.48	23.55	20
59 Tom Harvey Rd LLC 59 Tom Harvey Road Westerly, RI 02891	173	Medium-Scale Solar (26-250 kW DC)	22.98	23.55	20
Griswold Textiles 84 White Rock Road Westerly, RI 02891	249	Medium-Scale Solar (26-250 kW DC)	22.99	23.55	20
Athena Heatherwood 398 Bellevue Ave Newport, RI 02840	51	Medium-Scale Solar (26-250 kW DC)	22.99	23.55	20
Athena Oakland Grove 560 Cumberland Hill Woonsocket, RI 02895	72	Medium-Scale Solar (26-250 kW DC)	22.99	23.55	20

Athena Orchard View 135 Tripps Lane Riverside, RI 02915	106	Medium-Scale Solar (26-250 kW DC)	22.99	23.55	20
Athena Waterview 1275 S Broadway East Providence, RI 02914	71	Medium-Scale Solar (26-250 kW DC)	22.99	23.55	20
St Aug School 635 Mt Pleasant Ave Providence, RI 02908	103	Medium-Scale Solar (26-250 kW DC)	23.25	23.55	20
Ecogy RI LLC 99 Hartford Avenue Providence, RI 02909	250	Medium-Scale Solar (26-250 kW DC)	23.31	23.55	20
Ecogy Energy RI LLC 575 Lonsdale Avenue Central Falls, RI 02863	250	Medium-Scale Solar (26-250 kW DC)	23.34	23.55	20
105 White Rock 105 White Rock Road Westerly, RI 02891	249	Medium-Scale Solar (26-250 kW DC)	23.50	23.55	20
67 Tom Harvey 67 Tom Harvey Road Westerly, RI 02891	249	Medium-Scale Solar (26-250 kW DC)	23.50	23.55	20
44 Frontage 44 Frontage Road Westerly, RI 02891	130	Medium-Scale Solar (26-250 kW DC)	23.50	23.55	20
Three M Pawtucket 245 Esten Avenue Pawtucket, RI 02860	202	Medium-Scale Solar (26-250 kW DC)	23.50	23.55	20
Three M Woonsocket 131 Mason Street Woonsocket, RI 02895	249	Medium-Scale Solar (26-250 kW DC)	23.50	23.55	20
Singleton Group Solar Plat 07A Lot 017-016 Singleton St. Woonsocket, RI 02895	250	Medium-Scale Solar (26-250 kW DC)	23.54	23.55	20
Econox Victory Highway Solar 849 Victory Highway Coventry, RI 02816	250	Medium-Scale Solar (26-250 kW DC)	23.54	23.55	20
Econox Fairgrounds Road Solar Plat 14 Lot 1 Fairgrounds Road West Kingstown, RI 02892	250	Medium-Scale Solar (26-250 kW DC)	23.54	23.55	20
Econox Glen Rock Road Solar Plat 4-4 Lot 2 Glen Rock Road West Kingstown, RI 02892	250	Medium-Scale Solar (26-250 kW DC)	23.54	23.55	20
Econox James Road Solar 15 James Road Hopkinton, RI 02833	250	Medium-Scale Solar (26-250 kW DC)	23.54	23.55	20

Econox Waites Corner Road Solar 500 Waites Corner Road West Kingstown, RI 02892	250	Medium-Scale Solar (26-250 kW DC)	23.54	23.55	20
Blackbird Farm Solar Plat 45 Lot 102 Limerock Road Smithfield, RI 02917	250	Medium-Scale Solar (26-250 kW DC)	23.54	23.55	20
Putnam Pike Solar Plat 17 Lot 35 Putnam Pike Chepachet, RI 02864	250	Medium-Scale Solar (26-250 kW DC)	23.54	23.55	20
M K Leasing LLC Solar 730 Broncos Highway Mapleville, RI 02839	225	Medium-Scale Solar (26-250 kW DC)	23.54	23.55	20
1275 Parkeast Solar 1275 Park East Dr Woonsocket, RI 02895	250	Medium-Scale Solar (26-250 kW DC)	23.55	23.55	20
1 Angell Rd Solar 1 Angell Rd Cumberland, RI 02864	248	Medium-Scale Solar (26-250 kW DC)	23.55	23.55	20
185 Compass Circle Solar 185 Compass Circle North Kingstown, RI 02852	248	Medium-Scale Solar (26-250 kW DC)	23.55	23.55	20
3100 Diamond Hill Rd Solar 3100 Diamond Hill Rd Cumberland, RI 02864	249	Medium-Scale Solar (26-250 kW DC)	23.55	23.55	20
<b>Total</b>	<b>6,513</b>				

## Rhode Island Public Utilities Commission (PUC)-Awarded Certificates

Pursuant to the provisions of the Rhode Island Renewable Energy Growth Program, R.I. Gen. Laws § 39-26.6-20(b), National Grid is submitting the attached list of Commercial-Scale Solar, Large-Scale Solar, Wind, Community Remote Distributed Generation Commercial Solar, Community Remote Large Solar and Hydropower projects selected by National Grid with their corresponding pricing information and is requesting PUC approval for this list of projects.

### First 2019 Open Enrollment Results

Project & Location	Nameplate Capacity (kW)	Class	Price (¢/kWh)	Ceiling Price (¢/kWh)	Tariff Term
20 Frontage 20 Frontage Road Westerly, RI 02891	990	Commercial-Scale Solar (251-999 kW DC)	15.30	17.85	20
Cooley Incorporated 5 Slater Road Cranston, RI 02920	490	Commercial-Scale Solar (251-999 kW DC)	16.98	17.85	20
Econox Greenville Road Solar Plat 12 Lot 156A Greenville Rd. North Smithfield, RI 02896	998	Commercial-Scale Solar (251-999 kW DC)	17.29	17.85	20
Econox Absalona Hill Rd. Solar Plat 17 Lot 26 Absalona Hill Rd. Chepachet, RI 02864	998	Commercial-Scale Solar (251-999 kW DC)	17.29	17.85	20
Green Tech Center Narragansett Park DR. Parcel 381 Pawtucket, RI 02860	975	Commercial-Scale Solar (251-999 kW DC)	17.35	17.85	20
678 George Washington Hwy Solar 678 George Washington Hwy Lincoln, RI 02865	380	Commercial-Scale Solar (251-999 kW DC)	17.35	17.85	20
Branch Avenue Associates 650 Branch Avenue Providence, RI 02904	424	Commercial-Scale Solar (251-999 kW DC)	17.50	17.85	20
House of Stainless 1637 Elmwood Avenue Cranston, RI 02910	692	Commercial-Scale Solar (251-999 kW DC)	17.53	17.85	20
Carrier 19 Highland 19 Highland Trail Richmond, RI 02832	999	Commercial-Scale Solar (251-999 kW DC)	17.53	17.85	20
Lighthouse Solar LLC 212 Ridge Road Smithfield, RI 02917	2,391	Large-Scale Solar (1,000-5,000 kW DC)	9.74	15.15	20
126 Chase Hill 126 Chase Hill Road Hopkinton, RI 02804	3,670	Large-Scale Solar (1,000-5,000 kW DC)	11.90	15.15	20

201 Chase Hill 201 Chase Hill Road Hopkinton, RI 02804	3,310	Large-Scale Solar (1,000-5,000 kW DC)	11.90	15.15	20
GW Harborside I 0 Harborside Blvd Providence, RI 02908	3,000	Wind II (3,000-5,000 kW, 2-turbine)	19.34	19.35	20
Smeaton Solar 1521 Putnam Pike Chepachet, RI 02814	723	CRDG Commercial Solar (251-999 kW DC)	20.26	20.53	20
Church Grantville 10 Grantville Hopkinton, RI 02832	859	CRDG Commercial Solar (251-999 kW DC)	20.50	20.53	20
Islander Solar LLC Iron Mine Hill Road North Smithfield, RI 02896	3,393	CRDG Large Solar (1,000-5,000 kW DC)	12.87	17.42	20
Albion Dam Hydro 431 School St Cumberland, RI 02864	480	Hydropower (1 kW to 5 MW)	27.15	27.15	20
<b>Total</b>	<b>24,772</b>				



## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** 20 Frontage

**Project Owner/  
Project Contact:** Direct Energy Solar  
Charles Kovacic

**Facility Address:** 20 Frontage Road  
Westerly, RI 02891

**Phone Number:** (508) 259-5726

**Email Address:** charles.kovacic@centrica.com

**RI Interconnection Application ID or Case#:** 00185244

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 990  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 800  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 1,317  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$32,925**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 15.30**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

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**Project Name:** 126 Chase Hill

**Project Owner/  
Project Contact:** Direct Energy Solar  
Charles Kovacic

**Facility Address:** 126 Chase Hill Road  
Hopkinton, RI 02804

**Phone Number:** (508) 259-5726

**Email Address:** charles.kovacic@centrica.com

**RI Interconnection Application ID or Case#:** 00193821

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Large-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 3,670  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 2,900  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 4,729  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$75,000**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 11.90**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

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**Project Name:** 201 Chase Hill

**Project Owner/  
Project Contact:** Direct Energy Solar  
Charles Kovacic

**Facility Address:** 201 Chase Hill Road  
Hopkinton, RI 02804

**Phone Number:** (508) 259-5726

**Email Address:** charles.kovacic@centrica.com

**RI Interconnection Application ID or Case#:** 00177831

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Large-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 3,310  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 2,467  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 4,270  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$75,000**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 11.90**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** 678 George Washington Hwy Solar

**Project Owner/** InFEWision LLC

**Project Contact:** Fran Pettepit Andy Meserve

**Facility Address:** 678 George Washington Hwy  
Lincoln, RI 02865

**Phone Number:** (508) 395-4104 (610) 444-2800

**Email Address:** fpettepit@infewision.com ameserve@tangentenergy.com

**RI Interconnection Application ID or Case#:** 00187476

**Renewable Technology:** Solar PV - rooftop

*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar

*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 380

*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 300

*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 456

*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$11,400**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 17.35**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*



## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

#### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** Albion Dam Hydro

**Project Owner/  
Project Contact:** Ashbion Hydro LLC  
Michael Kerr

**Facility Address:** 431 School St  
Cumberland, RI 02864

**Phone Number:** (978) 360-2547

**Email Address:** michael@nehydropower.com

**RI Interconnection Application ID or Case#:** 25917038

**Renewable Technology:** Hydropower  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Hydropower  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Hydropower*

**Nameplate Capacity (kW):** 480  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 260  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 2,048  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$30,720**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 27.15**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 4 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** Branch Avenue Associates

**Project Owner/  
Project Contact:** VCP LLC  
Alex Figueroa

**Facility Address:** 650 Branch Avenue  
Providence, RI 02904

**Phone Number:** (518) 225-9952

**Email Address:** alex@verogy.com kperry@verogy.com

**RI Interconnection Application ID or Case#:** 00215039

**Renewable Technology:** Solar PV - rooftop  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 424  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 286  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 493  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$12,300**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 17.50**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: Click here to enter a date.**

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## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** Carrier 19 Highland

**Project Owner/  
Project Contact:** Direct Energy Solar  
Charles Kovacic

**Facility Address:** 19 Highland Trail  
Richmond, RI 02832

**Phone Number:** (508) 259-5726

**Email Address:** charles.kovacic@centrica.com

**RI Interconnection Application ID or Case#:** 00185251

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 999  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 780  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 1,308  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$32,700**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 17.53**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: Click here to enter a date.**

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## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

#### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** Church Grantville

**Project Owner/  
Project Contact:** Direct Energy Solar  
Charles Kovacic

**Facility Address:** 10 Grantville  
Hopkinton, RI 02832

**Phone Number:** (508) 259-5726

**Email Address:** charles.kovacic@centrica.com

**RI Interconnection Application ID or Case#:** 00190140

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** CRDG Commercial Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 859  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 700  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 1,085  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$27,125**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 20.50**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: Click here to enter a date.**

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## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

#### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** Cooley Incorporated

**Project Owner/  
Project Contact:** Solect Energy Development LLC  
Ronald M Markovsky Celia Rosenberg

**Facility Address:** 5 Slater Road  
Cranston, RI 02920

**Phone Number:** (401) 463-5691

**Email Address:** markovskyr@cooleygroup.com interconnections@solect.com

**RI Interconnection Application ID or Case#:** 00178657

**Renewable Technology:** Solar PV - rooftop  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 490  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 336  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 580  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$14,500**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 16.98**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: Click here to enter a date.**

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## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

#### The Narragansett Electric Company d/b/a National Grid

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**Project Name:** Econox Absalona Hill Road Solar

**Project Owner/  
Project Contact:** Econox Renewables Inc  
Scott Milnes

**Facility Address:** Plat 17 Lot 26 Absalona Hill Road  
Chepachet, RI 02864

**Phone Number:** (401) 692-2070

**Email Address:** smilnes@econoxgroup.com info@econoxgroup.com

**RI Interconnection Application ID or Case#:** 00178196

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 998  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 840  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 1,300  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$32,500**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 17.29**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

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**Certificate Termination Date: Click here to enter a date.**

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## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** Econox Greenville Road Solar

**Project Owner/  
Project Contact:** Econox Renewables Inc  
Scott Milnes

**Facility Address:** Plat 12 Lot 156A Greenville Road  
North Smithfield, RI 02896

**Phone Number:** (401) 692-2070

**Email Address:** smilnes@econoxgroup.com info@econoxgroup.com

**RI Interconnection Application ID or Case#:** 00177923

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 998  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 840  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 1,300  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$32,500**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 17.29**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** Green Tech Center

**Project Owner/  
Project Contact:** NP Development Partners LLC  
Ofer Zaarur

**Facility Address:** Narragansett Park DR. Parcel 381  
Pawtucket, RI 02860

**Phone Number:** (617) 785-5519

**Email Address:** ozaarur@investgreen.us npsolarep@gmail.com

**RI Interconnection Application ID or Case#:** 00190396

**Renewable Technology:** Solar PV - rooftop  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 975  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 830  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 1,314  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$32,850**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 17.35**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*



## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** GW Harborside I

**Project Owner/** Green Development LLC

**Project Contact:** Hannah Morini

Mark DePasquale

**Facility Address:** 0 Harborside Blvd  
Providence, RI 02908

**Phone Number:** (603) 490-9247

(401) 295-4998

**Email Address:** hm@green-ri.com

**RI Interconnection Application ID or Case#:** 00178688

**Renewable Technology:** Wind

*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Large Wind

*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 3,000

*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 3,000

*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 3,600

*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$75,000**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 19.34**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** House of Stainless

**Project Owner/  
Project Contact:** Direct Energy Solar  
Charles Kovacic

**Facility Address:** 1637 Elmwood Avenue  
Cranston, RI 02910

**Phone Number:** (508) 259-5726

**Email Address:** charles.kovacic@centrica.com

**RI Interconnection Application ID or Case#:** 00192283

**Renewable Technology:** Solar PV - rooftop  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Commercial-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 692  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 600  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 805  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$20,125**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 17.53**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: Click here to enter a date.**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: Click here to enter a date.**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** Islander Solar LLC

**Project Owner/** Pine Gate Renewables  
**Project Contact:** Julianne Wooten Patty Wright

**Facility Address:** Iron Mine Hill Road  
North Smithfield, RI 02896

**Phone Number:** (704) 376-2767 (254) 624-7496

**Email Address:** jwooten@pgrenewables.com utility@pgrenewables.com

**RI Interconnection Application ID or Case#:** 00194706

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** CRDG Large Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 3,393  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 2,500  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 4,428  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$75,000**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 12.87**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*

## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** Lighthouse Solar LLC

**Project Owner/  
Project Contact:** Pine Gate Renewables  
Julianne Wooten Patty Wright

**Facility Address:** 212 Ridge Road  
Smithfield, RI 02917

**Phone Number:** (704) 376-2767 (254) 624-7496

**Email Address:** jwooten@pgrenewables.com utility@pgrenewables.com

**RI Interconnection Application ID or Case#:** 00192818

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** Large-Scale Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 2,391  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 2,000  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 3,140  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$75,000**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 9.74**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*



## Certificate of Eligibility

### Rhode Island Renewable Energy Growth Program

### The Narragansett Electric Company d/b/a National Grid

This Certificate of Eligibility is written confirmation that the Distributed Generation (“DG”) Project referenced below has been selected for participation in the Rhode Island Renewable Energy Growth Program. The Project Applicant is bound by the terms and conditions of the Tariff for the Renewable Energy Growth Program (the “Non-Residential Tariff”) as well as Other Company Tariff Requirements described and referenced therein. In addition, the facility is interconnected with the distribution system of the Narragansett Electric Company and is located in the Narragansett Electric Company ISO-NE load zone.

**Project Name:** Smeaton Solar

**Project Owner/  
Project Contact:** Smeaton Solar LLC  
Drew Price

**Facility Address:** 1521 Putnam Pike  
Chepachet, RI 02814

**Phone Number:** (434) 227-5086

**Email Address:** dprice@hexagon-energy.com      bbecker@hexagon-energy.com

**RI Interconnection Application ID or Case#:** 00178696

**Renewable Technology:** Solar PV - ground mount  
*Solar PV – rooftop; Solar PV – ground mount; Wind; Anaerobic Digestion; Hydropower*

**Renewable Energy Class:** CRDG Commercial Solar  
*Commercial Scale Solar; Large Scale Solar; Small Wind; Large Wind; Small DG Project; Large DG Project; CRDG Commercial Solar; CRDG Large Solar; Small Scale Hydropower I; Small Scale Hydropower II*

**Nameplate Capacity (kW):** 723  
*Maximum rated output or gross output of a generator; For Solar, the total rated output of all panels measured in DC.*

**Maximum Hourly Output (kWh AC per hour):** 500  
*Maximum amount of energy produced in an hour measured in AC for all technologies*

**Expected Annual Energy Output (MWh per year):** 1,001  
*Expected amount of energy produced in a year measured in AC for all technologies*

**Applicable Renewable Energy Growth Program Tariff: Non-Residential Tariff**

*Indicate which tariff the Project Applicant is bound by the terms and conditions of: Renewable Energy Growth Program Tariff for Residential Customers, RIPUC No. 2151-F or Renewable Energy Growth Program Tariff for Non-Residential Customers, RIPUC No. 2152-F.*

**Required Performance Guarantee Deposit Paid (\$): \$25,025**

**Additional Required Performance Guarantee Deposit Paid (\$): \$0**

*Subject to the conditions set forth in Section 3.f of the Tariff, an Applicant may elect to extend the DG Project deadline a second time for providing the Output Certification by posting an additional Deposit amount equal to one-half of the original Deposit amount.*

**Performance Based Incentive (cents/kWh): 20.26**

**Term of Performance Based Incentive (# years): 20**

*The term of the applicable Tariff supplement beginning on the Certificate Effective Date.*

**Certificate Issuance Date: TBD - pending PUC approval**

**Payment Option: Option 1**

*Subject to the conditions set forth in Section 8.c of the Tariff, an Applicant must notify the Company of the manner by which it will be compensated for its output under the Program. Option 1 – Direct payment of the entire PBI or Option 2 – a combination of direct payment and customer bill credit.*

**Output Certification Deadline: Certificate Issuance Date + 2 years**

*If the Output Certification is not received within the required timeframe, subject to the conditions set forth in Section 3 of the Tariff, the project's Certificate of Eligibility will be voided and its performance guarantee deposit will be forfeited. Once a DG Project has provided the Output Certification, the Project then has 90 days to meet all other requirements pursuant to Section 8.a. of the Tariff in order to receive payment.*

**Certificate Effective Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid beginning on this date for the applicable term of the tariff. As a condition of receiving payments, the Applicant must provide confirmation of: 1) the Company's written authority to interconnect to its electric distribution system and Applicant's payment of all amounts due; 2) Commission certification of the DG Project as an Eligible Renewable Energy Resource; 3) registration of the DG Project with the ISO-NE and NEPOOL GIS; 4) the Output Certification; and 5) being current with amounts due on the electric service accounts or fulfilling the requirements of an approved payment plan.*

**Certificate Termination Date: [Click here to enter a date.](#)**

*The performance-based incentive is paid up to this date covering the applicable 20-year term of the tariff. Section 11 of the Tariff highlights termination provisions under which the tariff might be terminated earlier than the stated Certificate Termination Date.*